

**TATA POWER****The Tata Power Company Limited**Bombay House, 24, Homi Mody Street, Mumbai - 400 001, India Tel: (91 22) 6665 8282 Fax: (91 22) 6665 8801 Website: [www.tatapower.com](http://www.tatapower.com)  
CIN NO. : L28920MH1919PLC000567**PUBLIC NOTICE****Suggestions & Objections on The Tata Power Company Limited (Distribution Business)'s Petition for Truing-up of ARR for FY 2014-15, Provisional Truing-up of ARR for FY 2015-16 and approval of ARR and determination of Tariff for third MYT Control Period from FY 2016-17 to FY 2019-20**

- The Tata Power Company Limited's Distribution Business (Tata Power-D) has filed a Petition (Case No 47 of 2016) for Truing-up of Aggregate Revenue Requirement (ARR) for FY 2014-15, Provisional Truing-up of ARR for FY 2015-16 and approval of ARR and Tariff for MYT Third Control Period from FY 2016-17 to FY 2019-20. The filing for the Truing-up for FY 2014-15 and provisional Truing-up for FY 2015-16 is based on the applicable provisions of the MERC (Multi Year Tariff) Regulations, 2011. The filing for the Control Period from FY 2016-17 to FY 2019-20 is based on the applicable provisions of the MERC (Multi Year Tariff) Regulations, 2015 and other relevant Regulations.
- The Commission has admitted the Petition on 26 April, 2016 and directed Tata Power -D to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 inviting Suggestions /Objections from the public.
- The salient features of the Petition are provided below:

**Final Truing-Up for FY 2014-15 and Provisional Truing-Up for FY 2015-16**

- The summary of combined ARR for Wires & Retail Supply Business for FY 2014-15 and FY 2015-16 based on audited values and comparison with the values approved by the Commission in the MTR Order, is shown below:

**5. Table 1: Aggregate Revenue Requirement of Tata Power-D**

(Rs. Crore)

Sr.No.	Particulars	FY 2014-15		FY 2015-16	
		Approved in the MTR Order	Claimed for final true up	Approved in the MTR Order	Claimed for provisional true up
1	Power Purchase Expenses (including Interest on FAC)	2,785.40	2,796.47	2,703.05	2,418.39
2	Operation & Maintenance Expenses	153.21	190.31	180.90	165.18
2.1	Employee Expenses		75.98		
2.2	Administration & General Expenses		96.67		
2.3	Repair & Maintenance Expenses		20.68		
2.4	Less: Brand Equity Adjustment		0.21		
2.5	Less: DSM Expenses		2.82		
3	Depreciation	80.89	87.47	96.30	103.27
4	Interest on Long-term Loan Capital	76.56	80.17	91.41	98.20
5	Interest on Working Capital and on Consumer Security Deposits	67.59	68.59	63.64	79.91
6	Provisioning for Bad & Doubtful Debts	-	0.93	-	-
7	Other Finances Charges	-	0.82	-	-
8	Income Tax	30.02	49.41	30.02	21.25
9	Transmission Charges - Intra-State	436.72	436.76	217.44	262.50
10	Standby Charges	149.67	149.67	117.17	122.59
11	MSLDC Fees & Charges		2.30		1.63
12	Contribution to Contingency Reserves	3.53	3.53	4.51	4.77
13	<b>Total Revenue Expenditure</b>	<b>3,783.59</b>	<b>3,866.44</b>	<b>3,504.44</b>	<b>3,277.67</b>
14	Return on Equity Capital	76.21	79.71	91.32	96.20
15	<b>Aggregate Revenue Requirement</b>	<b>3,859.80</b>	<b>3,946.15</b>	<b>3,595.76</b>	<b>3,373.87</b>
16	Less: Non Tariff Income	29.14	25.84	33.21	33.21
17	Less: Income from Other Business	-	-	-	-
18	Add: DSM Expenses	5.33	2.82	5.56	5.56
19	Past Recoveries	585.55	585.55	515.34	515.34
20	<b>Net Aggregate Revenue Requirement</b>	<b>4,421.54</b>	<b>4,508.68</b>	<b>4,083.45</b>	<b>3,861.56</b>
21	<b>Sales (MU)</b>	<b>6,769.72</b>	<b>5,968.34</b>	<b>6,555.93</b>	<b>5,755.26</b>
22	<b>Average Cost of Supply (Rs./kWh)</b>	<b>6.53</b>	<b>7.55</b>	<b>6.23</b>	<b>6.71</b>

**6. Table 2: Energy Sales in FY 2014-15**

(MU)

Sr. No.	Consumer Category	Direct Sales		Changeover Sales	
		Approved in the MTR Order	Claimed for final true up	Approved in the MTR Order	Claimed for final true up
1	LT I - Below Poverty Line	-	-	-	-
	<b>LT -I Residential</b>	<b>188.89</b>	<b>188.88</b>	<b>1,484.34</b>	<b>1,499.11</b>
2	0-100 Units	46.81	46.88	510.46	515.55
3	101-300 Units	57.00	56.99	580.49	586.27
4	301-500 Units	24.29	24.28	179.76	181.54
5	501 and above Units	60.79	60.74	213.64	215.75
6	LT II(A) - Commercial upto 20 kW	38.60	38.60	272.28	275.01
7	LT II(B) - Commercial 20 to 50 kW	35.25	35.25	51.39	51.91
8	LT II(C) - Commercial > 50 kW	230.65	230.65	148.05	149.53
9	LT III - Industrial upto 20 kW	24.64	24.64	53.73	54.26
10	LT IV - Industrial > 20 kW	147.29	147.29	81.15	81.96
11	LT V - Advertisement & Hoardings	0.02	0.02	0.02	0.02
12	LT VI - Streetlights	0.18	0.01	-	-
13	LT VII(A) - Temporary Religious	0.01	-	-	-
14	LT VII(B) - Temporary Others	18.23	18.13	0.17	0.15
15	LT VIII - Crematoriums & Burial Grounds	-	-	0.31	0.31
16	LT IX - Public Services	13.36	13.36	10.44	10.54
17	<b>Total LT</b>	<b>697.12</b>	<b>696.84</b>	<b>2,101.89</b>	<b>2,122.81</b>
18	<b>HT</b>				
19	HT I - Industry	1,346.02	1,346.02	10.96	10.96
20	HT II - Commercial	604.86	604.86	21.66	21.66
21	HT III - Group Housing Society	-	-	5.44	5.44
22	HT IV - Temporary Supply	8.47	8.47	-	-
23	HT V(A) - Railways	925.51	925.51	-	-
24	HT V(B) - Railways Metro & Monorail	-	-	-	-
25	HT VI - Public Services	224.14	224.14	-	1.92
26	<b>Total HT</b>	<b>3,109.01</b>	<b>3,109.01</b>	<b>38.06</b>	<b>39.98</b>
27	<b>15 day adjustment</b>	<b>2.99</b>	<b>-0.15</b>	<b>12.84</b>	<b>-0.15</b>
28	<b>Total</b>	<b>3,809.11</b>	<b>3,805.70</b>	<b>2,152.79</b>	<b>2,162.64</b>

**7. Table 3: Energy Sales for FY 2015-16**

(MU)

Sr. No.	Consumer Category	Direct Sales		Changeover Sales	
		Approved in the MTR Order	Claimed for provisional true up	Approved in the MTR Order	Claimed for provisional true up
1	LT I - Below Poverty Line	-	0.02	-	0.02
	<b>LT -I Residential</b>	<b>252.85</b>	<b>232.02</b>	<b>1,719.64</b>	<b>1,704.73</b>
2	0-100 Units	64.92	51.74	563.17	531.10
3	101-300 Units	75.82	68.11	732.08	670.71
4	301-500 Units	31.94	34.41	197.73	230.00
5	501 and above Units	80.18	77.76	226.66	272.93
6	LT II(A) - Commercial upto 20 kW	43.64	44.53	278.00	218.43
7	LT II(B) - Commercial 20 to 50 kW	40.74	40.33	52.35	38.73
8	LT II (C) - Commercial > 50 kW	244.08	239.59	148.05	104.09
9	LT III - Industrial upto 20 kW	24.40	25.23	55.19	46.20
10	LT IV - Industrial > 20 kW	147.36	152.24	81.15	49.96
11	LT V - Advertisement & Hoardings	0.02	0.04	0.02	0.01
12	LT VI - Streetlights	-	0.55	-	-
13	LT VII(A) - Temporary Religious	0.01	0.05	-	-
14	LT VII(B) - Temporary Others	19.41	19.23	0.16	0.01
15	LT VIII - Crematoriums & Burial Grounds	-	-	0.31	0.35
16	LT IX - Public Services	10.76	14.19	12.52	9.63
17	<b>Total LT</b>	<b>783.28</b>	<b>768.02</b>	<b>2,347.39</b>	<b>2,172.19</b>
18	<b>HT</b>				
19	HT I - Industry	1,524.79	1,146.78	11.94	10.46
20	HT II - Commercial	635.41	612.68	21.66	11.53
21	HT III - Group Housing Society	-	0.30	5.78	3.25
22	HT IV - Temporary Supply	9.83	8.21	-	-
23	HT V(A) - Railways	964.09	776.54	-	-
24	HT V(B) - Railways Metro & Monorail	-	6.01	-	-
25	HT VI - Public Services	251.76	226.91	-	0.05
26	<b>Total HT</b>	<b>3,385.88</b>	<b>2,777.42</b>	<b>39.38</b>	<b>25.30</b>
27	<b>15 day adjustment</b>	<b>-</b>	<b>3.86</b>	<b>-</b>	<b>8.48</b>
28	<b>Total</b>	<b>4,169.16</b>	<b>3,549.30</b>	<b>2,386.77</b>	<b>2,205.96</b>

**8. Table 4: Revenue in FY 2014-15 & FY 2015-16**

(Rs. Crore)

Sr. No.	Particulars	FY 2014-15		FY 2015-16	
		Approved in the MTR Order	Claimed for final true up	Approved in the MTR Order	Claimed for provisional true up
1	Revenue from Sale of Power	3,377.78	3,347.02	4,408.64	3,905.84
2	Revenue from Wheeling Charges	466.39	466.49	453.27	209.64
3	<b>Total</b>	<b>3,844.17</b>	<b>3,813.51</b>	<b>4,861.91</b>	<b>4,115.48</b>

**9. Table 5: Energy Balance in FY 2014-15 & FY 2015-16**

Sr. No.	Particulars	FY 2014-15		FY 2015-16	
		Approved in the MTR Order	Claimed for final true up	Approved in the MTR Order	Claimed for provisional true up
1	Energy Sold (MU) by Tata Power-D with 15 days adjustment	3,809.11	3,805.70	4,169.14	3,549.30
2	Bill Credit given to OA consumers	-	47.01	-	120.38
3	Total (MU)	3,809.11	3,852.71	4,169.14	3,669.68
4	<b>Distribution Loss (%)</b>	<b>1.02%</b>	<b>0.59%</b>	<b>1.02%</b>	<b>0.41%</b>
5	Energy Input (MU) at T<>D	3,848.37	3,875.65	4,212.11	3,559.66
6	ABT meter readings @ T<>D interface	-	3,875.65	-	3,684.97
7	OA wind credit at T<>D Interface	-	45.96	-	125.31
8	Energy Requirement for Tata Power consumers at T<>D Interface	3,848.37	3,829.69	4,212.11	3,559.66
9	Settled Energy on Monthly basis to Changeover consumers	2,152.79	2,177.20	2,386.79	2,205.96
10	Bill credit given to OA (Open Access) consumers	-	1.22	-	1.45
11	Sale to Changeover consumers after adjusting for OA	-	2,175.99	-	2,204.50
12	Wheeling Loss on Rlnfra-D Network	0%	0%	0%	0%
13	Energy requirement for Changeover consumers	2,152.79	2,175.99	2,386.79	2,204.50
14	<b>Total Energy Requirement at T&lt;&gt;D</b>	<b>6,001.16</b>	<b>6,005.67</b>	<b>6,598.90</b>	<b>5,764.16</b>
15	Transmission loss %	3.89%	3.90%	3.89%	3.96%
16	<b>Total Energy Requirement at G&lt;&gt;T</b>	<b>6,234.61</b>	<b>6,249.42</b>	<b>6,865.98</b>	<b>6,001.93</b>
17	Sale / (Purchase) to imbalance pool	-	0.39	-	-
18	<b>Total requirement of Tata Power-D at G-T (MU)</b>	<b>6,234.61</b>	<b>6,249.80</b>	<b>6,865.98</b>	<b>6,001.93</b>

**10. Table 6: Power Purchase Cost in FY 2014-15**

Sr. No.	Particulars	Approved in MTR Order			Claimed for final true up		
		Quantum (MU)	Cost (Rs. Crore)	Rate	Quantum (MU)	Cost (Rs. Crore)	Rate
1	Tata Power-G	3,461.97	1,824.11	5.27	3,245.85	1,559.69	4.81
2	Tata Power-G Unit 6				215.85	285.69	13.24
3	RE (Renewable Energy) Purchase	310.80	164.00	5.28	311.25	163.70	5.26
4	REC (Renewable Energy Certificates)		42.83			42.83	1.57
5	Bilateral Power Purchase	2,462.21	752.32	3.06	1,960.71	614.19	3.13
6	Energy under Standby				24.60	11.19	4.55
7	Unscheduled Interchange				491.54	128.82	2.62
8	Sale to outside Licence Area	-0.39	-0.16	4.15	-0.39	-0.16	4.15
9	Standby Charges		149.67			149.67	
10	MSLDC Charges		2.30			2.30	
11	Transmission Charges		436.72			436.76	
12	<b>Total</b>	<b>6,234.60</b>	<b>3,371.79</b>	<b>5.41</b>	<b>6,249.42</b>	<b>3,394.68</b>	<b>5.43</b>

**11. Table 7: Power Purchase Cost in FY 2015-16**

Sr. No.	Particulars	Approved in MTR Order			Claimed for final true up		
		Quantum (MU)	Cost (Rs. Crore)	Rate	Quantum (MU)	Cost (Rs. Crore)	Rate
1	Tata Power-G	3,958.67	1,652.20	4.17	3,639.73	1,581.52	4.35
2	Tata Power-G Unit 6				8.67	6.83	7.87
3	RE Purchase	449.61	278.50	6.19	349.43	190.97	5.47
4	REC					39.36	
5	Bilateral Power Purchase	2,457.70	770.04	3.13	1,374.35	434.08	3.16
6	Energy under Standby						
7	Unscheduled Interchange				631.52	170.60	2.70
8	Sale to outside Licence Area				-1.77	-0.71	3.99
9	Standby Charges		117.17			122.59	
10	MSLDC Charges		2.30			1.63	
11	Transmission Charges		217.44			262.50	
12	<b>Total</b>	<b>6,865.98</b>	<b>3,037.65</b>	<b>4.42</b>	<b>6,001.93</b>	<b>2,809.36</b>	<b>4.68</b>

**12. Table 8: Operational Parameters in FY 2014-15 & FY 2015-16**

Sr. No.	Particulars	FY 2014-15		FY 2015-16	
		Approved in the MTR Order	Claimed for final true up	Approved in the MTR Order	Claimed for provisional true up
1	Distribution Loss (%)	1.02%	0.59%	1.02%	0.41%
2	Collection Efficiency (%)		99.61%		99.82%

**13. Table 9: Tata Power-D's Capital Expenditure and Capitalisation in FY 2014-15 & FY 2015-16**

(Rs. Crore)

Sr. No.	Particulars	FY 2014-15		FY 2015-16	
		Approved in the MTR Order	Claimed for final true up	Approved in the MTR Order	Claimed for provisional true up
1	<b>Capital Expenditure</b>				
1.1	DPR Projects		399.42		227.70
1.2	Non DPR Projects		21.70		32.22
	<b>Total</b>	<b>414.89</b>	<b>421.12</b>	<b>261.22</b>	<b>259.92</b>
2	<b>Capitalisation</b>				
2.1	DPR Projects		469.13		225.23
2.2	Non DPR Projects		25.14		29.37
	<b>Total</b>	<b>389.39</b>	<b>494.27</b>	<b>256.01</b>	<b>254.61</b>

Note: DPR and Non DPR figures were not separately approved in MTR Order dated 26.06.15 (Case No. 18 of 2015)

**Revenue Gap** (Rs. Crore)

Sr. No.	Particulars	FY 2014-15		FY 2015-16	
		Approved in the MTR Order	Claimed for final true up	Approved in the MTR Order	Claimed for provisional true up
1	ARR for Wires Business	344.93	378.71	403.02	383.85
2	Less : Revenue from Wheeling Charges	466.39	466.49	453.27	209.64
3	Less: Non Tariff Income	18.65	7.97	21.65	21.65
4	<b>Revenue Gap / (Surplus)</b>	<b>-140.11</b>	<b>-95.75</b>	<b>-71.90</b>	<b>152.56</b>

**15. Table 11: Revenue Gap for Retail Supply Business** (Rs. Crore)

Sr. No.	Particulars	FY 2014-15		FY 2015-16	
		Approved in the MTR Order	Claimed for final true up	Approved in the MTR Order	Claimed for provisional true up
1	ARR for Retail Supply Business	3,522.50	3,570.26	3,198.28	2,995.58
2	Add: Past Recoveries	585.55	585.55	515.34	515.34
3	Net ARR for Retail Supply Business	4,108.05	4,155.81	3,713.62	3,510.92
4	Revenue from Sale of Power including OA transmission charges	3,377.78	3,349.04	4,408.64	3,905.84
5	Non Tariff Income	10.49	17.87	11.56	11.56
6	Total Revenue	3,388.27	3,366.91	4,420.20	3,917.40
7	<b>Revenue Gap / (Surplus)</b>	<b>719.78</b>	<b>788.90</b>	<b>-706.58</b>	<b>-406.48</b>

**15. Table 12: Past Recovery allowed as per Case No. 18 of 2015**

Sr. No.	Past Recovery	Wires	Supply	Total
1	Revenue Gap/(Surplus) for FY 2012-13	-	408.54	408.54
2	Already considered in the MYT	-	385.68	385.68
3	Balance FY 2012-13	-	22.86	22.86
4	Carrying Cost	-	10.06	10.06
5	Revenue Gap/(Surplus) for FY 2013-14	-46.06	686.61	640.55
6	Carrying Cost	-13.55	201.98	188.43
7	Revenue Gap/(Surplus) for FY 2014-15	-140.11	717.49	577.38
8	Impact of Review petition FY 2011-12 Case No 99 of 2013	-	78.18	78.18
9	Carrying Cost	-	23.00	23.00
10	Impact of ATE judgment	-	41.60	41.60
11	Carrying Cost on ATE	-	0.74	0.74
12	Tata Power-G Gap	-	-44.46	-44.46
13	<b>Total Past Recovery allowed</b>	<b>-199.72</b>	<b>2,532.28</b>	<b>2,332.56</b>

**16. Aggregate Revenue Requirement for the Control Period from FY 2016-17 to FY 2019-20**
**17. Table 13: Wires ARR of Tata Power-D** (Rs. Crore)

Sr No.	Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
1	Operation & Maintenance Expenses	112.94	129.69	148.92	171.00
1.1	Employee Expenses	-	-	-	-
1.2	Administration & General Expenses	-	-	-	-
1.3	Repair & Maintenance Expenses	-	-	-	-
2	Depreciation	106.80	115.28	123.94	130.40
3	Interest on Long-term Loan Capital	97.07	100.14	103.26	105.55
4	Interest on Working Capital and on consumer security deposits	9.01	9.93	10.94	11.98
5	Provisioning for Bad & Doubtful Debts	-	-	-	-
6	Other Expenses	-	-	-	-
7	Income Tax	21.88	24.47	27.22	29.98
8	Contribution to Contingency Reserves	5.06	5.55	6.06	6.61
9	<b>Total Revenue Expenditure</b>	<b>352.77</b>	<b>385.06</b>	<b>420.34</b>	<b>455.53</b>
10	Return on Equity Capital	99.10	108.36	118.22	128.07
11	<b>Aggregate Revenue Requirement</b>	<b>451.86</b>	<b>493.42</b>	<b>538.56</b>	<b>583.60</b>
12	Less: Non Tariff Income	21.65	21.65	21.65	21.65
13	Less: Income from Other Business	-	-	-	-
14	<b>Net Aggregate Revenue Requirement</b>	<b>430.21</b>	<b>471.77</b>	<b>516.91</b>	<b>561.95</b>

**18. Table 14: Supply ARR of Tata Power-D** (Rs. Crore)

Sl. No.	Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
1	Power Purchase Expenses (including Inter- State Transmission Charges)	2,065.29	2,311.09	2,486.93	2,694.25
2	Operation & Maintenance Expenses	117.70	125.94	134.75	144.19
2.1	Employee Expenses	-	-	-	-
2.2	Administration & General Expenses	-	-	-	-
2.3	Repair & Maintenance Expenses	-	-	-	-
3	Depreciation	6.58	7.23	7.76	8.15
4	Interest on Long-term Loan Capital	6.90	7.28	7.67	7.89
5	Interest on Working Capital and on consumer security deposits	28.37	30.44	31.55	33.62
6	Provisioning for Bad & Doubtful Debts	-	-	-	-
7	Other Expenses	-	-	-	-
8	Income Tax	1.19	2.24	3.67	3.42
9	Transmission Charges - Intra-State	207.57	263.20	336.26	430.21
10	Standby Charges	88.95	93.99	100.07	106.69
11	MSLDC Charges	0.92	1.07	1.26	1.48
12	DSM Cost	7.79	10.92	12.50	13.13
13	Contribution to Contingency Reserves	0.34	0.37	0.41	0.45
14	<b>Total Revenue Expenditure</b>	<b>2,531.60</b>	<b>2,853.78</b>	<b>3,122.83</b>	<b>3,443.46</b>
15	Return on Equity Capital	7.93	8.72	9.55	10.30
16	<b>Aggregate Revenue Requirement</b>	<b>2,539.53</b>	<b>2,862.49</b>	<b>3,132.38</b>	<b>3,453.76</b>
17	Less: Non Tariff Income	11.56	11.56	11.56	11.56
18	Less: Income from Other Business	-	-	-	-
19	<b>Net Aggregate Revenue Requirement</b>	<b>2,527.97</b>	<b>2,850.93</b>	<b>3,120.82</b>	<b>3,442.20</b>

**19. Table 15: Wires + Supply ARR of Tata Power-D** (Rs. Crore)

Sr. No.	Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
1	Power Purchase Expenses (including Inter- State Transmission Charges)	2,065.29	2,311.09	2,486.93	2,694.25
2	Operation & Maintenance Expenses	230.64	255.63	283.68	315.19
2.1	Employee Expenses	-	-	-	-
2.2	Administration & General Expenses	-	-	-	-
2.3	Repair & Maintenance Expenses	-	-	-	-
3	Depreciation	113.38	122.51	131.71	138.55
4	Interest on Long-term Loan Capital	103.96	107.42	110.93	113.44
5	Interest on Working Capital and on consumer security deposits	37.38	40.38	42.49	45.60
6	Provisioning for Bad & Doubtful Debts	-	-	-	-
7	Other Expenses	-	-	-	-
8	Income Tax	23.07	26.71	30.88	33.40
9	DSM Cost	7.79	10.92	12.50	13.13
10	Transmission Charges - Intra-State	207.57	263.20	336.26	430.21
11	Standby Charges	88.95	93.99	100.07	106.69
12	Contribution to Contingency Reserves	5.40	5.92	6.47	7.06
13	<b>Total Revenue Expenditure</b>	<b>2,884.37</b>	<b>3,238.83</b>	<b>3,543.17</b>	<b>3,898.99</b>
14	Return on Equity Capital	107.02	117.07	127.77	138.38
15	<b>Aggregate Revenue Requirement</b>	<b>2,991.39</b>	<b>3,355.91</b>	<b>3,670.94</b>	<b>4,037.36</b>
16	Less: Non Tariff Income	33.21	33.21	33.21	33.21
17	Less: Income from Other Business	-	-	-	-
18	<b>Net Aggregate Revenue Requirement</b>	<b>2,958.18</b>	<b>3,322.70</b>	<b>3,637.73</b>	<b>4,004.15</b>
19	<b>Sales (MU)</b>	<b>4,867.29</b>	<b>5,142.99</b>	<b>5,475.52</b>	<b>5,837.78</b>
20	<b>Average Cost of Supply (Rs./kWh)</b>	<b>6.08</b>	<b>6.46</b>	<b>6.64</b>	<b>6.86</b>

**20. Table 16 : Direct Energy Sales** (MU)

Sr. No.	Consumer Category	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
1	LT I - Below Poverty Line	0.02	0.02	0.02	0.02
	<b>LT -I Residential</b>	<b>297.23</b>	<b>367.78</b>	<b>443.39</b>	<b>443.41</b>
2	0-100 Units	79.41	109.39	141.52	172.02
3	101-300 Units	104.53	143.99	186.28	226.52
4	301-500 Units	34.75	35.09	35.45	35.81
5	501 and above Units	78.54	79.32	80.13	80.94
6	LT II(A) - Commercial upto 20 kW	60.63	80.76	107.60	141.46
7	LT II(B) - Commercial 20 to 50 kW	56.69	77.44	105.39	141.08
8	LT II(C) - Commercial > 50 kW	259.77	286.76	321.75	361.41
9	LT III - Industrial upto 20 kW	25.48	26.25	27.04	27.85
10	LT IV - Industrial > 20 kW	153.76	158.35	163.15	168.05
11	LT V - Advertisement & Hoardings	0.04	0.04	0.04	0.04
12	LT VI - Streetlights	0.56	0.56	0.57	0.57
13	LT VII(A) - Temporary Religious	0.07	0.10	0.13	0.18
14	LT VII(B) - Temporary Others	20.43	21.71	23.08	24.53
15	LT VIII - Crematoriums & Burial Grounds	-	-	-	-
16	LT IX - Public Services	26.14	43.48	67.89	94.17
17	<b>Total LT</b>	<b>900.83</b>	<b>1,063.25</b>	<b>1,260.05</b>	<b>1,474.65</b>
18	<b>HT</b>				
19	HT I - Industry	738.29	763.30	793.69	825.86
20	HT II - Commercial	615.65	651.01	697.23	748.64
21	HT III - Group Housing Society	0.30	0.30	0.30	0.30
22	HT IV - Temporary Supply	8.45	8.70	8.97	9.24
23	HT V(A) - Railways	156.55	158.10	159.72	161.33
24	HT V(B) - Railways Metro & Monorail	6.19	6.38	6.57	6.77
25	HT VI - Public Services	217.51	240.52	270.66	304.90
26	<b>Total HT</b>	<b>1,742.94</b>	<b>1,828.30</b>	<b>1,937.13</b>	<b>2,057.03</b>
27	<b>15 day adjustment</b>	-	-	-	-
28	<b>Total</b>	<b>2,643.77</b>	<b>2,891.55</b>	<b>3,197.18</b>	<b>3,531.69</b>

**21. Table 17: Changeover Energy Sales** (MU)

Sr. No.	Consumer Category	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
1	LT I - Below Poverty Line	0.02	0.02	0.02	0.02
	<b>LT -I Residential</b>	<b>1,729.26</b>	<b>1,756.38</b>	<b>1,783.06</b>	<b>1,813.53</b>
2	0-100 Units	539.12	547.72	555.55	564.42
3	101-300 Units	680.91	691.79	701.59	712.67
4	301-500 Units	232.88	236.38	240.51	245.32
5	501 and above Units	276.35	280.49	285.40	291.11
6	LT II(A) - Commercial upto 20 kW	219.96	221.33	222.60	223.29
7	LT II(B) - Commercial 20 to 50 kW	38.45	38.00	37.44	36.28
8	LT II(C) - Commercial > 50 kW	104.14	103.94	103.56	102.29
9	LT III - Industrial upto 20 kW	46.67	47.13	47.60	48.08
10	LT IV - Industrial > 20 kW	50.46	50.97	51.48	51.99
11	LT V - Advertisement & Hoardings	0.01	0.01	0.01	0.01
12	LT VI - Streetlights	-	-	-	-
13	LT VII(A) - Temporary Religious	-	-	-	-
14	LT VII(B) - Temporary Others	0.01	0.02	0.02	0.02
15	LT VIII - Crematoriums & Burial Grounds	0.36	0.36	0.36	0.37
16	LT IX - Public Services	8.72	7.57	6.23	3.99
17	<b>Total LT</b>	<b>2,198.06</b>	<b>2,225.73</b>	<b>2,252.37</b>	<b>2,279.86</b>
18	<b>HT</b>				
19	HT I - Industry	10.52	10.63	10.73	10.84
20	HT II - Commercial	11.60	11.72	11.84	11.96
21	HT III - Group Housing Society	3.28	3.32	3.35	3.38
22	HT IV - Temporary Supply	-	-	-	-
23	HT V(A) - Railways	-	-	-	-
24	HT V(B) - Railways Metro & Monorail	-	-	-	-
25	HT VI - Public Services	0.05	0.05	0.05	0.05
26	<b>Total HT</b>	<b>25.46</b>	<b>25.72</b>	<b>25.97</b>	<b>26.23</b>
27	<b>15 day adjustment</b>	-	-	-	-
28	<b>Total</b>	<b>2,223.52</b>	<b>2,251.44</b>	<b>2,278.35</b>	<b>2,306.09</b>

**22. Table 18: Power Purchase for FY 2016-17 & FY 2017-18**

Sr. No.	Particulars	FY 2016-17			FY 2017-18		
		Quantum (MU)	Cost (Rs. Crore)	Average Cost (Rs./kWh)	Quantum (MU)	Cost (Rs. Crore)	Average Cost (Rs./kWh)
1	Tata Power-G Energy Charge	3,844.24	923.36	2.40	3,867.71	956.46	2.47
2	Non Solar	407	203	4.99	452	230	5.10
3	Solar	47	46	9.81	86	73	8.43
4	Mini Micro Hydro	1	1	5.75	1	1	5.

24. Table 20: Operational Parameters

Sr. No.	Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
1	Distribution Loss (%)	1.12%	1.22%	1.32%	1.42%
2	Collection Efficiency (%)	99.82%	99.82%	99.82%	99.82%

25. Table 21: Tata Power-D's Capital Expenditure and Capitalisation

(Rs. Crore)

Sr. No.	Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
<b>1</b>	<b>Capital Expenditure</b>				
1.1	DPR Projects	241.42	234.92	258.36	276.87
1.2	Non DPR Projects	26.96	43.72	15.57	6.48
	<b>Total</b>	<b>268.39</b>	<b>278.63</b>	<b>273.93</b>	<b>283.35</b>
<b>2</b>	<b>Capitalisation</b>				
2.1	DPR Projects	175.68	187.35	209.46	211.07
2.2	Non DPR Projects	31.54	33.82	25.49	6.28
	<b>Total</b>	<b>207.22</b>	<b>221.17</b>	<b>234.95</b>	<b>217.35</b>

26. Table 22: Cumulative Revenue Gap/(Surplus) at existing Tariff projected by Tata Power-D for FY 2016-17 to FY 2019-20 including Past Recoveries allowed in Case 18 of 2015

(Rs. Crore)

Sr. No.	Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
1	Wires & Supply Stand-alone ARR	2,958.18	3,322.70	3,637.73	4,004.15
2	Past Gap Recovery	962.59	220.74	200.22	-
<b>3</b>	<b>Total Recoverable ARR</b>	<b>3,920.77</b>	<b>3,543.44</b>	<b>3,837.96</b>	<b>4,004.15</b>
4	Less: Revenue from RAC	37.53	28.21	23.86	-
5	Less: Revenue from Wheeling Charges	34.23	21.00	21.00	21.00
6	Less: Revenue from CSS, Additional Surcharge and transmission charges	234.08	93.34	87.90	87.36
<b>7</b>	<b>Net Recoverable ARR</b>	<b>3,614.93</b>	<b>3,400.88</b>	<b>3,705.19</b>	<b>3,895.79</b>
8	Revenue at Existing Tariff from own consumers	3,467.81	3,670.51	3,921.81	4,201.49
<b>9</b>	<b>Revenue Gap / (Surplus)</b>	<b>147.11</b>	<b>-269.63</b>	<b>-216.62</b>	<b>-305.70</b>

30. Table 24: Proposed Category-wise Tariffs for the Control Period

Customer Category	FY 2016-17			FY 2017-18			FY 2018-19			FY 2019-20		
	Proposed			Proposed			Proposed			Proposed		
	Fixed/ Demand Charges (Rs./month)/ (Rs/kVA/month)	Energy Charges (Rs./kWh)	RAC (Rs./kWh)	Fixed/ Demand Charges (Rs./month)/ (Rs/kVA/month)	Energy Charges (Rs./kWh)	RAC (Rs./kWh)	Fixed/ Demand Charges (Rs./month)/ (Rs/kVA/month)	Energy Charges (Rs./kWh)	RAC (Rs./kWh)	Fixed/ Demand Charges (Rs./month)/ (Rs/kVA/month)	Energy Charges (Rs./kWh)	RAC (Rs./kWh)
LT I - BPL	30	0.44	0.03	50	0.11	0.00	70	0.17	0.01	70	0.17	-
<b>LT -I</b>												
0-100 Units	75	1.63	0.13	100	1.63	0.20	125	1.89	0.20	150	2.27	-
101-300 Units	100	3.91	0.32	125	3.99	0.50	150	4.23	0.46	175	4.70	-
301-500 Units	100	6.55	0.55	125	5.30	0.67	150	5.25	0.57	175	5.41	-
501 and above Units	150	8.07	0.68	200	6.61	0.83	250	6.46	0.71	300	6.21	-
LT II(A) - Commercial upto 20 kW	325	6.34	0.53	375	4.75	0.60	425	4.45	0.48	475	4.24	-
LT II(B) - Commercial 20 to 50 kW	300	5.30	0.44	380	3.45	0.43	460	3.01	0.32	540	2.43	-
LT II(C) - Commercial > 50 kW	300	6.33	0.53	380	4.54	0.57	460	4.29	0.47	540	3.84	-
LT III - Industrial upto 20 kW	325	6.43	0.54	375	5.25	0.66	425	5.36	0.59	475	5.56	-
LT IV - Industrial > 20 kW	300	5.87	0.49	380	4.42	0.55	460	4.18	0.45	540	4.02	-
LT V - Advertisement & Hoardings	500	14.95	-	550	9.40	1.19	600	9.39	1.03	650	12.53	-
LT VI - Streetlights	300	5.68	0.47	380	3.37	0.42	460	4.78	0.52	540	4.94	-
LT VII(A) - Temporary Religious	275	4.13	0.34	325	3.34	0.42	375	3.43	0.37	425	3.56	-
LT VII(B) - Temporary Others	500	11.70	0.99	550	9.83	1.25	600	9.80	1.08	650	9.96	-
LT VIII - Crematoriums & Burial Grounds	275	3.47	-	325	2.82	-	375	2.78	-	425	2.76	-
LT IX (A) - Public Services - Govt, Edu. Inst. & Hospitals	300	6.58	0.55	325	5.20	0.65	350	5.30	0.58	375	5.50	-
LT IX (B) - Public Services - Others	300	6.59	0.55	325	5.46	0.69	350	5.55	0.61	375	5.72	-
<b>HT</b>												
HT I - Industry	300	7.50	0.63	380	6.09	0.77	460	5.94	0.65	540	5.84	-
HT II - Commercial	300	7.63	0.64	380	5.74	0.72	460	5.43	0.59	540	5.11	-
HT III - Group Housing Society	300	6.98	0.59	380	5.38	0.68	460	5.00	0.55	540	4.45	-
HT IV - Temporary Supply	500	10.75	0.91	550	9.13	1.16	600	9.25	1.02	650	9.56	-
HT V(A) - Railways - 22/33 kV	300	6.57	0.56	380	5.05	0.64	460	4.86	0.53	540	4.42	-
HT V(A) - Railways - 100 kV	300	-	-	380	-	-	460	-	-	540	-	-
HT V(B) - Railways Metro & Monorail	300	6.60	0.55	380	4.95	0.62	460	4.62	0.50	540	4.02	-
HT VI (A) - Public Services - Govt, Edu. Inst. & Hospitals	300	6.39	0.54	380	4.71	0.59	460	4.33	0.47	540	3.96	-
HT VI (B) - Public Services - Others	300	6.98	0.59	380	5.39	0.68	460	5.22	0.57	540	5.09	-

31. Table 25: Proposed Increase in ABR (Rs/kWh) for Direct Consumers

Consumer Category	FY 2015-16	FY 2016-17	% rise over previous year	FY 2017-18	% rise over previous year	FY 2018-19	% rise over previous year	FY 2019-20	% rise over previous year
	Existing	Proposed		Proposed		Proposed		Proposed	
LT I - BPL	1.40	2.52	80%	2.24	-11%	2.22	-1%	2.27	2%
<b>LT -I</b>									
0-100 Units	2.39	4.09	71%	4.34	6%	4.64	7%	4.83	4%
101-300 Units	4.47	6.83	53%	7.31	7%	7.57	4%	7.63	1%
301-500 Units	8.61	9.35	9%	8.35	-11%	8.18	-2%	7.73	-6%
501 and above Units	10.71	10.87	2%	9.68	-11%	9.37	-3%	8.37	-11%
LT II(A) - Commercial upto 20 kW	9.22	9.52	3%	8.39	-12%	8.20	-2%	7.76	-5%
LT II(B) - Commercial 20 to 50 kW	9.62	9.68	1%	8.41	-13%	8.29	-1%	7.79	-6%
LT II(C) - Commercial > 50 kW	9.99	10.01	0%	8.71	-13%	8.63	-1%	7.96	-8%
LT III - Industrial upto 20 kW	8.36	9.10	9%	8.18	-10%	8.17	0%	7.71	-6%
LT IV - Industrial > 20 kW	9.30	9.35	1%	8.37	-10%	8.28	-1%	7.90	-5%
LT V - Advertisement & Hoardings	15.85	17.00	7%	15.25	-10%	15.20	0%	14.49	-5%
LT VI - Streetlights	6.64	8.20	24%	7.37	-10%	7.35	0%	6.90	-6%
LT VII(A) - Temporary Religious	4.84	6.62	37%	5.96	-10%	5.92	-1%	5.58	-6%
LT VII(B) - Temporary Others	15.02	14.83	-1%	13.30	-10%	13.02	-2%	12.02	-8%
LT VIII - Crematoriums & Burial Grounds	4.37	5.52	26%	4.94	-10%	4.83	-2%	4.72	-2%
LT IX (A) - Public Services - Govt, Edu. Inst. & Hospitals	8.51	9.35	10%	8.17	-13%	8.13	0%	7.68	-6%
LT IX (B) - Public Services - Others	8.26	9.22	12%	8.31	-10%	8.24	-1%	7.71	-6%
<b>HT</b>									
HT I - Industry	9.28	9.14	-2%	8.23	-10%	8.21	0%	7.65	-7%
HT II - Commercial	9.67	9.85	2%	8.51	-14%	8.40	-1%	7.75	-8%
HT III - Group Housing Society	9.89	9.48	-4%	8.50	-10%	8.41	-1%	7.69	-9%
HT IV - Temporary Supply	12.62	12.58	0%	11.31	-10%	11.28	0%	10.50	-7%
HT V(A) - Railways-22/33 kV	9.19	9.14	-1%	8.08	-12%	8.06	0%	7.32	-9%
HT V(A) - Railways-100 kV	-	-	-	-	-	-	-	-	-
HT V(B) - Railways Metro & Monorail	9.19	9.14	-1%	8.08	-12%	8.06	0%	7.33	-9%
HT VI (A) - Public Services - Govt, Edu. Inst. & Hospitals	8.51	8.42	-1%	7.32	-13%	7.25	-1%	6.77	-7%
HT VI (B) - Public Services - Others	8.56	8.72	2%	7.52	-14%	7.43	-1%	6.85	-8%

Tariff Proposal of Tata Power-D

27. Tariff Philosophy

The Cumulative Revenue Gap of previous years is Rs 1,240.70 Crore, which Tata Power-D proposes to gradually recover over the Control Period.

Tata Power-D has proposed tariffs in each year of the Control Period in line with the provisions of the Electricity Act, 2003 and the Tariff Policy, 2016. Tata Power-D has proposed gradual increase in fixed/demand charges to ensure recovery of higher fixed costs through fixed/demand charges.

It is proposed that the average costs for Supply & Wires Businesses to be calculated separately. Supply costs & Regulatory Asset Charges are to be apportioned across various consumer categories as per the cross subsidy structure. Wheeling charges are to be apportioned as per the Voltage categories of HT & LT. Average Billing Rate (ABR) should be a derived figure as a summation of all such costs.

Wheeling charges for HT consumers are to be apportioned as Rs/kVA/month instead of Rs/kWh in line with the Tariff Policy, 2016.

The unavoidable obligations and incidents to bear fixed costs consequent to open access has been proposed to be recovered through Additional Surcharge on open access consumers.

28. Tariff Proposal

Considering the tariff philosophy suggested above, revised tariff has been proposed. Comparison of existing and proposed tariff is shown in the table below:

29. Table 23 : Proposed Wheeling Charges

Sr. No.	Voltage Level	Existing (FY 2015-16) (Rs./kWh)	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
1	HT (Rs./kVA/month)	0.36	340	350	350	350
2	LT (Rs./kWh)	0.77	2.05	2.13	2.05	1.96

Note: Proposed HT Wheeling Charges equivalent to Rs. 1.01/kWh (FY 2016-17), Rs. 1.09/kWh (FY 2017-18), Rs. 1.09/kWh (FY 2018-19) and Rs. 1.02/kWh (FY 2019-20)

32. Table 26: Proposed Increase in Supply ABR (Rs/kWh) for Changeover Consumers

Consumer Category	FY 2015-16	FY 2016-17	% rise over previous year	FY 2017-18	% rise over previous year	FY 2018-19	% rise over previous year	FY 2019-20	% rise over previous year
	Existing	Proposed		Proposed		Proposed		Proposed	
LT I - BPL	0.66	0.44	-33%	0.11	-75%	0.17	54%	0.31	86%
<b>LT -I</b>									
0-100 Units	1.38	1.91	38%	2.02	6%	2.39	18%	2.87	20%
101-300 Units	3.70	4.46	20%	4.68	5%	5.06	8%	5.67	12%
301-500 Units	7.46	6.75	-10%	5.56	-18%	5.56	0%	5.77	4%
501 and above Units	9.43	8.14	-14%	6.72	-17%	6.61	-2%	6.41	-3%
LT II(A) - Commercial upto 20 kW	7.81	6.94	-11%	5.67	-18%	5.67	0%	5.80	2%
LT II(B) - Commercial 20 to 50 kW	7.75	7.19	-7%	5.86	-19%	5.92	1%	5.83	-1%
LT II(C) - Commercial > 50 kW	8.96	7.43	-17%	6.02	-19%	6.11	2%	6.00	-2%
LT III - Industrial upto 20 kW	7.08	6.51	-8%	5.39	-17%	5.53	3%	5.75	4%
LT IV - Industrial > 20 kW	8.71	6.81	-22%	5.69	-16%	5.78	2%	5.94	3%
LT V - Advertisement & Hoardings	15.67	14.95	-5%	11.93	-20%	12.12	2%	12.53	3%
LT VI - Streetlights	6.10	5.68	-7%	4.83	-15%	4.94	2%	4.94	0%
LT VII(A) - Temporary Religious	4.23	4.23	0%	3.42	-19%	3.50	3%	3.62	3%
LT VII(B) - Temporary Others	11.79	11.79	0%	9.92	-16%	9.89	0%	10.06	2%
LT VIII - Crematoriums & Burial Grounds	3.74	3.47	-7%	2.82	-19%	2.78	-1%	2.76	-1%
LT IX (A) - Public Services - Govt, Edu. Inst. & Hospitals	7.73	6.75	-13%	5.39	-20%	5.50	2%	5.72	4%
LT IX (B)									

33. Table 27: Cross Subsidy Trajectory (%)

Sr. No.	Consumer Category	FY 2015-16 Existing	FY 2016-17 Proposed	FY 2017-18 Proposed	FY 2018-19 Proposed	FY 2019-20 Proposed
1	LT I - Below Poverty Line	18%	7%	2%	3%	5%
2	<b>LT I - Residential</b>					
3	0-100 Units	20%	30%	37%	43%	50%
4	101-300 Units	51%	71%	86%	91%	99%
5	301-500 Units	104%	107%	103%	100%	100%
6	501 and above Units	132%	129%	124%	119%	111%
7	LT II(A) - Commercial upto 20 kW	110%	110%	105%	102%	101%
8	LT II(B) - Commercial 20 to 50 kW	113%	114%	108%	106%	102%
9	LT II(C) - Commercial > 50 kW	123%	118%	111%	110%	104%
10	LT III - Industrial upto 20 kW	99%	103%	100%	100%	100%
11	LT IV - Industrial > 20 kW	116%	108%	105%	104%	103%
12	LT V - Advertisement & Hoardings	489%	237%	220%	218%	218%
13	LT VI - Streetlights	86%	90%	89%	86%	86%
14	LT VII(A) - Temporary Religious	63%	67%	63%	63%	63%
15	LT VII(B) - Temporary Others	192%	187%	183%	178%	175%
16	LT VIII - Crematoriums & Burial Grounds	50%	55%	52%	50%	48%
17	LT IX(A) - Public Services - Govt, Edu. Inst. & Hospitals	107%	107%	99%	99%	99%
18	LT IX(B) - Public Services - Others	102%	105%	101%	101%	100%
19	<b>HT</b>					
20	HT I - Industry	118%	119%	117%	116%	115%
21	HT II - Commercial	124%	130%	123%	121%	117%
22	HT III - Group Housing Society	133%	125%	124%	122%	116%
23	HT IV - Temporary Supply	167%	169%	167%	165%	165%
24	HT V(A) - Railways - 22/33 kV	117%	120%	117%	116%	110%
25	HT V(A) - Railways - 100 kV	-	-	-	-	-
26	HT V(B) - Railways Metro & Monorail	118%	120%	117%	116%	110%
27	HT VI(A) - Public Services - Govt, Edu. Inst. & Hospitals	113%	109%	104%	102%	100%
28	HT VI(B) - Public Services - Others	108%	113%	106%	104%	102%

34. Table 28: Proposed Cross Subsidy Surcharge (Rs/kWh)

Sr. No.	Consumer Category	FY 2015-16 Existing	FY 2016-17 Proposed	FY 2017-18 Proposed	FY 2018-19 Proposed	FY 2019-20 Proposed
1	LT I - Below Poverty Line	-	-	-	-	-
2	<b>LT I - Residential</b>					
3	0-100 Units	-	-	-	-	-
4	101-300 Units	-	-	-	-	-
5	301-500 Units	0.37	1.34	-	-	-
6	501 and above Units	1.83	2.73	1.12	0.90	0.52
7	LT II(A) - Commercial upto 20 kW	0.86	1.53	0.06	-	-
8	LT II(B) - Commercial 20 to 50 kW	1.22	1.78	0.25	0.20	-
9	LT II(C) - Commercial > 50 kW	1.38	2.02	0.42	0.40	0.12
10	LT III - Industrial upto 20 kW	0.09	1.11	-	-	-
11	LT IV - Industrial > 20 kW	0.86	1.40	0.09	0.06	0.05
12	LT V - Advertisement & Hoardings	6.47	9.54	6.32	6.40	6.64
13	LT VI - Streetlights	-	0.27	-	-	-
14	LT VII(A) - Temporary Religious	-	-	-	-	-
15	LT VII(B) - Temporary Others	4.68	6.39	4.32	4.18	4.17
16	LT VIII - Crematoriums & Burial Grounds	-	-	-	-	-
17	LT IX(A) - Public Services - Govt, Edu. Inst. & Hospitals	-	1.34	-	-	-
18	LT IX(B) - Public Services - Others	0.23	1.22	-	-	-
19	<b>HT</b>					
20	HT I - Industry	0.81	2.09	0.76	0.75	0.74
21	HT II - Commercial	1.12	2.79	1.08	1.00	0.84
22	HT III - Group Housing Society	-	2.48	1.12	1.07	0.78
23	HT IV - Temporary Supply	3.34	5.25	3.45	3.46	3.59
24	HT V(A) - Railways - 22/33 kV	1.01	2.16	0.75	0.73	0.42
25	HT V(A) - Railways - 100 kV	-	-	-	-	-
26	HT V(B) - Railways Metro & Monorail	1.01	2.17	0.76	0.75	0.42
27	HT VI(A) - Public Services - Govt, Edu. Inst. & Hospitals	-	1.47	0.03	-	-
28	HT VI(B) - Public Services - Others	0.27	1.72	0.14	0.06	-

organization of category of consumers. It should also be mentioned if the sender wants to be heard in person, in which case opportunity would be given by the Commission at the Public Hearing to be held at **1st Floor, Centrum Hall, Centre No. 1, World Trade Centre, Cuffe Parade, Colaba, Mumbai-400 005, on Tuesday, 24 May, 2016, at 11:00 Hours**, for which no separate notice will be given.

38. Tata Power -D shall reply to each of the Suggestions/Objections received within three days of its receipt, but not later than **Monday, 23 May, 2016** for all the Suggestions /Objections received till **Friday, 20 May, 2016**. Rejoinders may be submitted on replies provided by Tata Power -D either during the Public Hearing or by **Friday, 27 May, 2016**.

39. The detailed Petition document and the Summary are available on Tata Power -D's website [www.tatapower.com](http://www.tatapower.com), and the Executive Summary is also available on the websites of the Commission [www.mercindia.org.in](http://www.mercindia.org.in)/[www.merc.gov.in](http://www.merc.gov.in) in downloadable format (free of cost).

35. Table 29: Proposed Additional Surcharge (Rs/kWh)

Sr. No.	Consumer Category	FY 2016-17 Proposed	FY 2017-18 Proposed	FY 2018-19 Proposed	FY 2019-20 Proposed
1	LT I - Below Poverty Line	-	-	-	-
2	<b>LT I - Residential</b>				
3	0-100 Units	1.43	1.29	1.05	0.94
4	101-300 Units	1.43	1.29	1.05	0.94
5	301-500 Units	1.43	1.29	1.05	0.94
6	501 and above Units	1.43	1.29	1.05	0.94
7	LT II(A) - Commercial upto 20 kW	1.43	1.29	1.05	0.94
8	LT II(B) - Commercial 20 to 50 kW	1.43	1.29	1.05	0.94
9	LT II(C) - Commercial > 50 kW	1.43	1.29	1.05	0.94
10	LT III - Industrial upto 20 kW	1.43	1.29	1.05	0.94
11	LT IV - Industrial > 20 kW	1.43	1.29	1.05	0.94
12	LT V - Advertisement & Hoardings	1.43	1.29	1.05	0.94
13	LT VI - Streetlights	1.43	1.29	1.05	0.94
14	LT VII(A) - Temporary Religious	1.43	1.29	1.05	0.94
15	LT VII(B) - Temporary Others	1.43	1.29	1.05	0.94
16	LT VIII - Crematoriums & Burial Grounds	1.43	1.29	1.05	0.94
17	LT IX(A) - Public Services - Govt, Edu. Inst. & Hospitals	1.43	1.29	1.05	0.94
18	LT IX(B) - Public Services - Others	1.43	1.29	1.05	0.94
19	<b>HT</b>				
20	HT I - Industry	1.43	1.29	1.05	0.94
21	HT II - Commercial	1.43	1.29	1.05	0.94
22	HT III - Group Housing Society	1.43	1.29	1.05	0.94
23	HT IV - Temporary Supply	1.43	1.29	1.05	0.94
24	HT V(A) - Railways - 22/33 kV	1.43	1.29	1.05	0.94
25	HT V(A) - Railways - 100 kV	-	-	-	-
26	HT V(B) - Railways Metro & Monorail	1.43	1.29	1.05	0.94
27	HT VI(A) - Public Services - Govt, Edu. Inst. & Hospitals	1.43	1.29	1.05	0.94
28	HT VI(B) - Public Services - Others	1.43	1.29	1.05	0.94

36. Copies of the following documents can be obtained on written request from the offices of Tata Power - D mentioned below:

- Executive Summary of the Petition (free of cost, in English or Marathi)
- Detailed Petition documents along with CD (in English) (on payment of Rs. 150/- by Cash/DD/Cheque drawn on **"The Tata Power Company Limited"**)
- Detailed Petition documents (in English) (on payment of Rs. 100/-).
- CD of detailed Petition document (in English) (on payment of Rs. 50/-).

## Offices:

Office	Address	Telephone	Email
Registered & Head Office	Mr U V Bhide, The Tata Power Company Ltd, Bombay House, 24, Homi Mody Street, Fort, Mumbai 400 001	(022) 6717 1032	<a href="mailto:uvbhide@tatapower.com">uvbhide@tatapower.com</a>
Head Office	Mr. S K Raphel, The Tata Power Company Limited, Corporate Finance & Accounts, 'B' Block, 6th Floor, Carnac Receiving Station, 34 Sant Tukaram Road, Carnac Bunder, Mumbai 400 009	(022) 6717 1608	<a href="mailto:skraphel@tatapower.com">skraphel@tatapower.com</a>
Dharavi	Mr. R M Ranade, The Tata Power Company Ltd., Dharavi Receiving Station, Near Shalimar Industrial. Estate, Matunga (West), Mumbai 400 019.	(022) 6717 2634	<a href="mailto:rmranade@tatapower.com">rmranade@tatapower.com</a>
Borivali (E)	Tata Power Consumer Relation Centre, Tata Power Housing Colony, Dattapada Road, Near Magathane Bus Dept, Borivali (E), Mumbai 400 066	(022) 67173553	<a href="mailto:priya.nair@tatapower.com">priya.nair@tatapower.com</a>
Ghatkopar (W)	Tata Power Consumer Relations Centre, Shop No. 1 & 2, Navkar Krupa, Navroji Road, Ghatkopar (West), Mumbai 400 086	(022) 25107220	<a href="mailto:karan.mhole@tatapower.com">karan.mhole@tatapower.com</a>
Andheri (E)- Sakinaka	Tata Power Consumer Relations Centre, Unit No 8/55, Corporate Avenue, Saki Vihar Road, Opposite Saki Vihar Telephone Exchange, Andheri (E), Mumbai 400072	(022) 65181675	<a href="mailto:tejindersingh@tatapower.com">tejindersingh@tatapower.com</a>
Chembur	Tata Power Consumer Relations Centre, Shop No.13, Vani Building, Shop No.13, Opposite Borta society, Next to Basant Theatre, Dr.C.Gidwani Road, Chembur, Mumbai 400074	(022) 25214721	<a href="mailto:manali.pawar@tatapower.com">manali.pawar@tatapower.com</a>
Mira Road	Tata Power Consumer Relations Centre, Shop No.12 & 13, Shri Vakratunda Co-Op. Housing Society, Sarvodaya Complex, Opp. Balaji Hospital, Mira-Bhayandar Road, Mira Road (E)- 401107	(022) 28129339	<a href="mailto:romel.pereira@tatapower.com">romel.pereira@tatapower.com</a>

37. The Commission has directed Tata Power-D to invite Suggestions/Objections from the public on its Petition through this Notice. Suggestions/Objections may be sent in English or in Marathi, in six (1+5) copies, to the Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400005 or by Fax or E-mail [Fax: 22163976, E-Mail: [mercindia@merc.gov.in](mailto:mercindia@merc.gov.in)] by **Friday, 20 May, 2016**, along with proof of service on Shri Bhaskar Sarkar, Head - Business Strategy & Regulations, MO, Corporate Regulation-Mumbai Office, The Tata Power Company Ltd., Dharavi Receiving Station, Near Shalimar Industrial Estate, Matunga (West), Mumbai 400 019. Tel/Fax: (91 22) 6717 2628, Email id: [bhaskar.sarkar@tatapower.com](mailto:bhaskar.sarkar@tatapower.com) and should carry the full name, postal address and e-mail address, if any, of the sender. It should be indicated whether the suggestion/objection is being filed on behalf of any